

RESEARCH NOTE — SUBMISSION TO PUBLIC CONSULTATION

ALTO HSR 50-Year Lifecycle CO₂ Budget: Parametric Analysis Across Nine Ridership and Grid Scenarios

April 24, 2026 | Reviewed by Steven Moore and Andrew Hyett

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Date	March 2026
Submitted to	ALTO High-Speed Rail Public Consultation, April 2026

EXECUTIVE SUMMARY

This research note presents a 50-year lifecycle CO₂ budget for ALTO's proposed Toronto–Québec City corridor, integrating construction-phase and operational-phase carbon analyses into a 3×3 parametric matrix across three ridership scenarios (4M, 8M, 12M annual passengers) and three Ontario grid scenarios (clean 20 g/kWh, current 73.8 g/kWh, gas-expansion 130 g/kWh). Two previously uncoded categories, the cold-climate construction premium (2.30 Mt CO₂e central) and the Leda clay ground treatment penalty (0.80 Mt central), are quantified here for the first time in any ALTO lifecycle analysis. Road severance permanent detour emissions (6,844 t/yr central) are included as a quantified operational category. Key finding: no scenario achieves carbon payback within any credible operating horizon at 4 million passengers once the EV fleet transition is accounted for. At 8M passengers on the current grid with an EV-transition fleet, payback requires approximately 101 years. Only the 12M / clean grid scenario achieves payback within ~32 years.

Section 1 — Framework and Key Assumptions

This budget integrates two companion research notes into a consolidated 50-year lifecycle CO₂ analysis. Construction carbon is treated as a fixed one-time cost, independent of ridership or grid intensity; operational emissions divide into a fixed component (independent of ridership) and a variable traction component.

Parameter	Value / Basis
Average trip distance	650 km weighted (Toronto–Ottawa ~450 km; Toronto–Montréal ~540 km; Ottawa–Montréal ~190 km; Toronto–Québec City ~780 km)
Annual passenger-km	4M: 2.60 billion pkm 8M: 5.20 billion pkm 12M: 7.80 billion pkm
Ontario grid scenarios	Clean: 20 g/kWh (post-nuclear refurbishment) Current: 73.8 g/kWh (2024 IESO actual) Gas-expansion: 130 g/kWh (IESO high-gas scenario)
Fixed operational total	51,944 t CO ₂ e/yr (central) — includes cold-climate operational premium 13,600 t/yr and road severance detour emissions 6,844 t/yr
Construction scenarios	Optimistic: 6.87 Mt Central: 14.69 Mt Pessimistic: 29.60 Mt — all include cold-climate premium and Leda clay
50-year window	Optimistic opening 2040–2045; operating life to approximately 2090–2095

Section 2 — Construction Carbon: Three Scenarios Including Previously Uncosted Categories

Category	Optimistic	Central	Pessimistic	Notes
Embodied carbon — materials (concrete, steel, track, electrification, fencing)	2.50 Mt	5.40 Mt	10.00 Mt	Largest category; 40–60% of base
Heavy machinery / on-site construction (A5)	1.25 Mt	2.10 Mt	3.30 Mt	~25% of base; HS2 benchmark
Material transport to site (A4)	0.80 Mt	1.70 Mt	2.50 Mt	~17% of base
Tunnels	0.40 Mt	1.25 Mt	2.50 Mt	Critical undisclosed variable
Bridges and elevated structures	0.25 Mt	0.80 Mt	1.70 Mt	Major river and terrain crossings
Land clearing and deforestation	0.08 Mt	0.17 Mt	0.33 Mt	Frontenac Arch mature forest
Debris and waste disposal	0.08 Mt	0.17 Mt	0.42 Mt	Rock excavation, demolition
BASE CONSTRUCTION SUBTOTAL	5.36 Mt	11.59 Mt	20.75 Mt	Excl. cold-climate + Leda clay
COLD-CLIMATE CONSTRUCTION PREMIUM (Harbin–Dalian precedent; 1,000 km full corridor)	1.21 Mt	2.30 Mt	4.35 Mt	NOT IN ANY ALTO DOCUMENT
LEDA CLAY GROUND TREATMENT — Ottawa–Montréal segment (200 km quick clay)	0.30 Mt	0.80 Mt	4.50 Mt	NOT IN ANY ALTO DOCUMENT
TOTAL CONSTRUCTION	6.87 Mt	14.69 Mt	29.60 Mt	—

PREVIOUSLY UNCOSTED: +3.10 MT CO₂E IN THE CENTRAL SCENARIO

The cold-climate construction premium (2.30 Mt) and Leda clay ground treatment penalty (0.80 Mt) together add 3.10 Mt CO₂e to the central construction estimate, representing 21% of the base total (11.59 Mt). Neither category has been acknowledged in any ALTO public document. Eastern Ontario receives 3–5 times more annual snowfall than the Harbin–Dalian reference line, suggesting the cold-climate premium may be conservative.

Section 3 – Fixed Operational Emissions: 51,944 t CO₂e/yr (Central)

Category	t/yr (Central)	Basis
Station operations (HVAC, lighting, escalators, retail)	17,500	Chinese and UK HSR station studies
Track and infrastructure maintenance (base)	6,500	LCA studies including HS2 and Beijing–Shanghai
Rolling stock replacement (annualised over 20–30 yr fleet life)	3,000	UIC fleet lifecycle data
Vegetation management (diesel, herbicide, riparian control)	1,250	Estimated; limited published data
Waste handling and disposal	1,000	Estimated
Marketing, administration, and corporate operations	2,000	Estimated
Decommissioning (annualised over 80-year infrastructure lifecycle)	250	LCA data; ~0.001% of total
COLD-CLIMATE OPERATIONAL PREMIUM — 7 categories (switch heating, catenary de-icing, snow plough fleet, train pre-conditioning, de-icing chemical manufacture, frost maintenance, emergency diesel)	13,600	Harbin–Dalian HSR precedent
ROAD SEVERANCE — permanent vehicle detour emissions (350–700 road closures; light vehicles, school buses, farm machinery)	6,844	Road Severance CO ₂ Calculation (March 2026); Low 3,934–High 10,851 t/yr
FIXED OPERATIONAL SUBTOTAL	51,944	Applies to all nine scenarios; not sensitive to passenger volume

Section 4 — Nine-Scenario Matrix: Annual Operational Emissions and Per-Passenger Benchmarks

Grid Scenario	4M pax/yr	8M pax/yr	12M pax/yr
Clean grid (20 g/kWh) — t/yr	87,304 t	101,344 t	104,984 t
All-in g/pkm (clean)	33.6 g/pkm	19.5 g/pkm	13.5 g/pkm
Per trip, 650 km avg (clean)	21.8 kg	12.7 kg	8.8 kg
Current grid (73.8 g/kWh) — t/yr	181,944 t	233,944 t	246,944 t
All-in g/pkm (current)	70.0 g/pkm	45.0 g/pkm	31.7 g/pkm
Per trip, 650 km avg (current)	45.5 kg	29.3 kg	20.6 kg
Gas-expansion grid (130 g/kWh) — t/yr	281,004 t	372,784 t	395,144 t
All-in g/pkm (gas-expansion)	108.1 g/pkm	71.7 g/pkm	50.7 g/pkm
Per trip, 650 km avg (gas-expansion)	70.3 kg	46.6 kg	33.0 kg

EV COUNTERFACTUAL — CRITICAL GAP IN ALTO'S ENVIRONMENTAL ANALYSIS

At the current Ontario grid (73.8 g/kWh), an electric vehicle carrying 1.2 passengers emits approximately 10.2 g CO₂e/pkm — lower than ALTO HSR's all-in per-passenger emissions at every ridership level on the current grid (31.7–70.0 g/pkm). By 2040–2045 when ALTO opens, the EV advantage will be larger still. The 'carbon saving' from switching from a car trip to ALTO depends entirely on the assumption that the car is ICE-powered at the time of travel. VIA Rail diesel (~25 g CO₂e/pkm) is already lower than ALTO at 4M or 8M passengers on the current grid: passengers diverted from VIA Rail to ALTO produce no net carbon saving. A Beijing–Shanghai ex-post study found that HSR initially increased net emissions because it diverted passengers primarily from existing rail, not from cars and aircraft. ALTO has not published any EV counterfactual analysis.

Section 5 — 50-Year Lifecycle Totals (Central Construction: 14.69 Mt)

Grid Scenario	4M pax/yr	8M pax/yr	12M pax/yr
Clean grid (20 g/kWh)	19.06 Mt	19.76 Mt	19.94 Mt
Current grid (73.8 g/kWh)	23.79 Mt	26.39 Mt	27.04 Mt
Gas-expansion grid (130 g/kWh)	28.74 Mt	33.33 Mt	34.45 Mt

Construction scenario sensitivity at 12M pax / current grid: optimistic construction (6.87 Mt) → 19.22 Mt total; central (14.69 Mt) → 27.04 Mt total; pessimistic (29.60 Mt) → 41.95 Mt total. The 22.73 Mt construction range (optimistic to pessimistic) is larger than the full 50-year operational range across all grid scenarios at 12M passengers.

Section 6 — Carbon Payback — EV-Transition Fleet Displaced (Most Policy-Relevant Scenario)

Carbon payback occurs when cumulative modal shift CO₂ savings equal the one-time construction carbon debt. The EV-transition scenario (approximately 50% of Canada’s vehicle fleet electrified by 2040–2045) is the most policy-relevant, as it represents the fleet composition when ALTO opens. The weighted displaced-mode emission falls from ~100 g/pkm (current ICE fleet) to ~73 g/pkm (EV-transition fleet), materially narrowing or eliminating the annual saving per passenger.

Grid Scenario	4M pax/yr — annual saving	4M pax/yr — payback	8M pax/yr — annual saving	8M pax/yr — payback	12M pax/yr — annual saving	12M pax/yr — payback
Clean grid (20 g/kWh)	102 kt/yr	~143 yrs	278 kt/yr	~53 yrs	464 kt/yr	~32 yrs
Current grid (73.8 g/kWh)	8 kt/yr	>500 yrs	146 kt/yr	~101 yrs	322 kt/yr	~46 yrs
Gas-expansion grid (130 g/kWh)	Net increase	Never	7 kt/yr	>500 yrs	174 kt/yr	~84 yrs

KEY FINDING: NO PAYBACK AT 4M PASSENGERS ON ANY CREDIBLE GRID SCENARIO

At 4 million annual passengers (comparable to early-phase ridership): on a clean grid, payback requires ~143 years; on the current grid, >500 years; on a gas-expansion grid, never (net emitter). On the current grid with an EV-transition fleet at 4M passengers, ALTO’s all-in per-pkm (70.0 g) exceeds the weighted displaced-mode emission (73 g) by only 3 g/pkm. The annual saving falls to just 8,000 tonnes, an implied payback of >500 years. Only the 12M / clean grid scenario achieves payback within ~32 years. The previously uncoded cold-climate premium and Leda clay penalty (3.10 Mt together) extend payback by approximately 21 additional years at 8M passengers on the current grid.

Section 7 — Critical Gaps in ALTO’s Environmental Disclosure

The following are required before any meaningful environmental assessment of the ALTO project is possible:

- Annual ridership projections for the first 10, 20, and 30 years of operation, subject to independent scrutiny
- Ontario grid carbon intensity assumptions for the 2040–2090 operating period, specifically addressing the IESO forecast of rising gas-fired generation emissions to 2030
- A lifecycle carbon assessment (LCA) using recognised standards (PAS 2080 or ISO 14040/14044) for both construction and operations
- The proportion of the corridor requiring tunnels, bridges, and elevated structures — the single most important undisclosed variable for construction carbon
- Any acknowledgement that cold-climate subgrade design requirements apply (3.1 m enhanced subgrade, XPS insulation, cement-stabilised surface layers, enhanced drainage per the Harbin–Dalian HSR precedent)
- Any acknowledgement that Leda clay underlies approximately 200 km of the Ottawa–Montréal segment and requires engineering treatment at 300 km/h
- A winter operations energy and emissions plan quantifying switch heating, catenary de-icing, snow plough fuel, train pre-conditioning, de-icing chemical consumption, and frost-accelerated maintenance
- An EV counterfactual analysis: at what level of vehicle fleet electrification does the per-passenger modal shift saving fall to zero, and when is that threshold expected to be crossed?
- Carbon costs of wetland drainage, peatland disturbance, and riparian corridor destruction along the Eastern Ontario and Ottawa Valley alignments
- A comparison of full lifecycle carbon between the northern and southern route options, using consistent methodology

Section 8 – Formal Requests

1	<p>Publish a lifecycle carbon assessment using recognised standards before consultation closes</p> <p>ALTO must commission and publish a full lifecycle CO₂ assessment using PAS 2080 or ISO 14040/14044 for both construction and operational phases, covering all nine ridership×grid scenarios. The assessment must explicitly address cold-climate construction premiums, Leda clay ground treatment, winter operational energy, and the EV counterfactual. This is the minimum standard for a federally funded project of this scale.</p>
2	<p>Disclose tunnel and elevated structure proportions before route selection</p> <p>The single most important undisclosed variable for construction carbon is the proportion of the corridor requiring tunnels, bridges, and elevated structures. ALTO must publish a preliminary infrastructure profile for each corridor option, with ranges for tunnel length, bridge/viaduct length, and at-grade section length, before the consultation closes.</p>
3	<p>Acknowledge and quantify the cold-climate construction and operational carbon premiums</p> <p>ALTO must publicly acknowledge that the corridor’s cold-climate operating environment requires design standards equivalent to or exceeding the Harbin–Dalian HSR precedent, and must quantify the additional construction carbon (estimated 2.30 Mt central) and operational emissions (estimated 13,600 t/yr central) from these requirements.</p>
4	<p>Publish an EV counterfactual analysis</p> <p>ALTO must publish an analysis identifying at what level of vehicle fleet electrification the per-passenger modal shift saving from ALTO falls to zero or reverses, and when that threshold is projected to be reached. Given that ALTO is unlikely to open before 2040, and that fleet electrification will be substantially advanced by that date, this analysis is essential to the environmental case for the project.</p>
5	<p>Compare full lifecycle carbon between northern and southern corridor options</p> <p>A comparison of full lifecycle carbon between the northern and southern corridor options, using consistent methodology and covering both construction and 50 years of operations, must be published before route selection. The southern corridor’s greater agricultural land clearing, more extensive Frontenac Arch forest fragmentation, and more complex Napanee karst hydrogeology all affect construction carbon in ways that have not been assessed.</p>

Key Sources

Harbin–Dalian HSR (HDPDL): Liu et al. (2016) Cold Regions Science and Technology; Miao and Niu (2020, ScienceDirect); XPS insulation engineering test (ResearchGate 2016); HDPDL operational cost overrun 25% (CN¥95B vs CN¥76B planned).

HS2: BBV Carbon Reduction Report (2024); HS2 Net Zero Carbon Plan; HS2 Environmental Statement (2013).

California HSR lifecycle: Chester and Horvath, UC Berkeley (2010); Chang and Kendall (2011, ScienceDirect). 71-year payback estimate.

Beijing–Shanghai HSR: Chang et al. (2019); CRH380BL 20-year lifecycle (ScienceDirect 2025). Ex-post study: HSR initially increased net emissions by diverting from existing rail.

Ontario grid: CER Provincial Energy Profiles (2022); GTHA Carbon Emissions Inventory (2024, 73.8 g CO₂e/kWh); IESO Annual Planning Outlook (high-gas scenario 10.9–12.2 Mt by 2030).

NRC Surficial Geology and Sensitive Marine Clay database; NRC Quick Clay research programme. Champlain Sea sensitive marine clay, 200 km Ottawa–Montréal segment.

Construction carbon factors: C40 concrete 371 kg CO₂/m³ (PMC/NCBI Railway Construction Carbon Database); structural steel 1,900 kg CO₂/t (World Steel Association).

Road severance CO₂: Alto HSR Road Severance CO₂ Calculation (March 2026). Low 3,934–central 6,844–high 10,851 t/yr; 50-yr EV-adjusted range 97,567–277,720 t CO₂e.

UIC Carbon Footprint of High Speed Rail (2011); Carbon Footprint of Railway Infrastructure (2016).

IPCC 2014 Wetland Supplement (2023 updated factors); Ontario Nature carbon storage research.